

CHOPTANK ELECTRIC COOPERATIVE, INC.

DENTON MARYLAND

TERMS AND CONDITIONS

CHOPTANK ELECTRIC COOPERATIVE, INC.

TERMS AND CONDITIONS

TABLE OF CONTENTS

	PAGE NO.
GENERAL	1
100 ELECTRIC SERVICE	
101 Application for Service	3
102 Standard Supply Voltages	4
103 Service Conditions	5
104 New Line and Service Extensions	7
1. General	
2. Single Phase Line Extensions to Permanent Residential Buildings, Permanent Mobile Homes and Permanent Farm Buildings	8
3. Line Extensions to Permanent Commercial And Industrial Installations	9
4. Line Extensions to Residential Subdivisions And Mobile Home Parks or Individual Lot Ownership	10
5. Line Extensions for Limited or Periodic Usage of Electric Service	11
6. Line Extensions for Temporary Electric Service	
105 Line Conversions	12
106 Railroad Crossings	12
107 Right-of-Way Easements and Clearing	13
108 Service Contracts	14
109 Access to Premises	14
110 Mobile Home Parks	15
111 Power Factor Correction	15
112 Stand-by Service	16
113 Electricity Purchased by the Cooperative	16
114 Parallel Operation	16A
115 Harmonic Distortion and Voltage Flicker	16A
116 Unused or Idle Cooperative Facilities	16B
200 BILLING	
201 Billing	17
201A Late Payment Charge	18B
202 Adjustment of Bills for Fast Meters	19
203 Adjustment of Bills for Slow or Stopped Meters	20
204 Adjustment for Wastage of Electricity	21
205 Estimated Bills	22
206 Returned Checks	22
206A Fee for Non-Authorized Use or Over limit Debit or Credit card	22
207 Even Monthly Plan	22A
300 DEPOSITS	
301 Consumer Deposits for Electric Bills	23

TABLE OF CONTENTS – continued

400 METERING

401	Electric Meters	25
402	Meter Reading	26
403	Failure to Read Meter	27
404	Incorrect Reading of Meter	27
405	Failure of Meter to Register Correctly	28
406	Meter Constants	28
407	Meter Tests	29

500 MEMBER'S WIRING

501	Members Wiring	30
502	Wiring Inspection	31
503	Grounding of Equipment	32

600 MEMBER'S EQUIPMENT

601	Electric Motors	33
602	Electric Welders and Miscellaneous Devices	34
603	Electric Generators	34

700 Cogeneration

701	Supplementary Service	35
-----	-----------------------	----

800 MISCELLANEOUS

801	Liability for Damage	40
802	Diversion of Electric Current	40
803	Reasons for Denying Service	41
804	Resale of Electricity	42
805	Service Interruptions	43
806	Complaints	43
807	Damage to Cooperative Property	44
808	Relocation of Lines and Equipment	44
809	Buildings over or under Electric lines	44

900 RATES

901	Residential Service - Rate Schedule R	45
901B	Residential Service –Premium Energy – Rate Schedule RPR	46C
902	Commercial Service - Rate Schedule C - Single Phase	47
902A	Commercial Service – Coincident Peak – Rate Schedule CCE	48A
903	General Service-General Power GP	48C
903	General Service – Small – Rate Schedule S	49
903A	General Service – Small Coincident Peak – Rate Schedule SCP	50B
903B	General Service -Small-Interruptible Service	50F
903C	General Service-Farm Irrigation F-I	50J
904	General Service – Medium – Rate Schedule M	51
904A	General Service – Medium Coincident Peak – Rate Schedule MCP	52B

TABLE OF CONTENTS – continued

905	Purchased Power Cost Adjustment Clause	53
905	Conservation Cost Recovery Factor	54
906	Primary Service - Rate Schedule P	55
906A	Primary Service – Coincident Peak – Rate Schedule PCP	56B
907	Lighting Service - Rate Schedule L	57
908	Cogeneration and Small Power Production – Rate Schedule X	59
909	Controlled Air Conditioning Service	66
910	Curtable Service	68
911	Medium Curtable Service - Rate Schedule MCS	71
912	Peak Hour Schedule # 1	75
913	Residential Service Solar Electric Generation Rider	76
914	Maryland Public Service Company Franchise Tax	79
915	Universal Service Program Charge	80
916	Loss Factors	81
917	Billing and Consumption Data Requests	82
918	Renewable Energy Rider	84
919	RGGI Rate Credit	85
920	Small Generator Interconnection And Fees	86

901

RESIDENTIAL SERVICE
Rate Schedule R

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in the home and on the farm for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

CONSERVATION COST RECOVERY CLAUSE

The conservation cost recovery factor applies to all billings under this rate schedule. This clause is described on Tariff Page No. 54.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed September 11, 2017~~March 30, 2001~~

Effective with billings rendered
on or after October 11, 2017~~May 1, 2001~~

~~Sr. Executive Vice~~ President/CEO

901 RESIDENTIAL SERVICE - Rate Schedule R – ContinuedMINIMUM MONTHLY DELIVERY SERVICE CHARGES

The minimum monthly delivery services charge ~~under this rate schedule~~ shall be the greater of the following: 1) The consumer charge plus the energy delivery charge multiplied by the kWh delivered; 2) or, \$32.45. The foregoing will apply unless otherwise provided for under special contract.~~the consumer charge.~~

SEASONAL SERVICE (Rate RS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent before application of the conservation cost recovery factor. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.

EVEN MONTHLY PAYMENT PLAN (Rate RE)

Members served under this rate schedule may, upon the Cooperative's approval of credit, pay for electrical usage in even monthly payments. This plan will normally start on July 1 and the settlement month will be June of each year. The Cooperative will determine the even monthly payment amount based on the previous year's experience of the member's usage. The member will be required to sign an agreement for the even monthly amount. Upon violation of the agreement, the member will be transferred back to regular billing. Any accumulated difference between the amounts billed at rates under this plan and the charges at rates otherwise applicable for actual electric service, becomes due and payable upon presentation.

Whenever the Cooperative deems it necessary to revise the estimate used as the basis for the prevailing even monthly payment, the member will be notified of the revised even monthly payment amount to be billed thereafter.

TERMS OF PAYMENT

(a).The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b).Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~September 11~~^{June 5}, 2017~~5~~Effective with billings rendered
on or after ~~October 11~~^{July 1}, 2017~~5~~

President & CEO

901 RESIDENTIAL SERVICE - Rate Schedule R – Continued

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE: \$~~17.30~~~~11.25~~ per month
 ENERGY DELIVERY CHARGES: \$ ~~0.0511~~~~0.04773~~ per KWh

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY
 ALL KWh SOLD: \$ ~~0.0662~~~~0.07854~~ per KWh
 TRANSMISSION SERVICE
 ALL KWh SOLD: \$ ~~0.0112~~~~0.00784~~ per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Filed ~~September 11, 2017~~~~June 5, 2015~~

Effective with billings rendered
 on or after ~~October 11, 2017~~~~July 1, 2015~~

 President & CEO

902
COMMERCIAL SERVICE
Rate Schedule C

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:

\$ ~~17.30~~16.25 per month

ENERGY DELIVERY CHARGES:

\$ ~~0.53300-05150~~ per KWh

STANDARD OFFER SERVICE (SOS) CHARGES:

SUPPLY, CAPACITY, ENERGY

ALL KWh SOLD:

\$ ~~0.065420-07762~~ per KWh

TRANSMISSION SERVICE

ALL KWh SOLD:

\$ ~~0.011240-00773~~ per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

~~UNIVERSAL SERVICE CHARGE~~

~~The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.~~

Filed ~~September 11, 2017~~June 5, 2015

Effective with billings rendered
on or after ~~October 11, 2017~~July 1, 2015

CHOPTANK ELECTRIC COOPERATIVE, INC.

P.S.C. Md. No. 3
~~Seventh~~^{Sixth} Revised Page No.48

902 COMMERCIAL SERVICE - Rate Schedule C - Continued

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery services charge under this rate schedule shall be the consumer charge. The minimum monthly delivery charge shall be the greater of the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. The foregoing will apply unless otherwise provided for under special contract.

SEASONAL SERVICE (Rate CS)

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.

TERMS OF PAYMENT

(a).The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

~~(b.)~~(b).Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~June 5, 2015~~September 11, 2017

Effective with billings rendered
on or after ~~July 1, 2015~~October 11, 2017

President & CEO

902A
COMMERCIAL SERVICE - COINCIDENT ENERGY
Rate Schedule C-CE Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative for all uses in commercial, industrial, public buildings, clubs, churches, schools, etc., for 50 KVA and less, subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY

SERVICE CHARGES

CONSUMER CHARGE:	\$ 17.3027 per month
ENERGY DELIVERY CHARGE:	\$ 0.082400-06600 per KWh
<u>RKVAHr</u>	\$.00264 per RKVARHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.141550-15000 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.042050-05400 per KWh
TRANSMISSION ENERGY CHARGE:	\$ 0.004450-00290 per KWh

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~September 11, 2017~~ ~~June 5, 2015~~

Effective with billings rendered
on or after ~~October 11, 2017~~ ~~July 1, 2015~~

President & CEO

902A - COMMERCIAL SERVICE-COINCIDENT ENERGY-Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Formatted

PEAK HOUR SCHEDULE

Peak Hour Schedule #1 applies to this rate schedule. This schedule is described on Tariff page no. 75.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGES

The minimum monthly delivery ~~services charge under this rate schedule~~ shall be the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. ~~The foregoing will apply unless otherwise provided for under special contract consumer charge.~~

SEASONAL SERVICE (Rate C-CES)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within twenty (20) days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~September 11, 2017~~ June 5, 2015

Effective with billings rendered on or after ~~October 11, 2017~~ July 1, 2015

President & CEO

903

GENERAL SERVICE – GENERAL POWER
Rate Schedule GPAVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative. This rate schedule is closed to all new irrigation members who qualify for the Farm Irrigation (FI) rate schedule initially taking service after December 14, 2016.

APPLICABILITY

Applicable to members of the Cooperative for use of three phase service and for single phase service where distribution system capacity over 50 KVA is required or requested or billing demand is over 50 kW. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 50 KW. After 12 months, the member may be transferred to the applicable rate schedule provided the billing demand has been less than 50 KW for each of the most recent 12 months, and the distribution system capacity is less than 50 KVA.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATESDELIVERY SERVICE CHARGES

CONSUMER CHARGE:	
SINGLE PHASE:	\$ 35.00 per month
MUTLI-PHASE:	\$ 50.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.02924 per kWh
DEMAND CHARGE:	\$ 3.70 per kW
RKVAHr CHARGE:	\$ 0.00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ENERGY CHARGE:	\$ 0.04925 per kWh
GENERATION DEMAND CHARGE:	\$ 4.00 per kW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per kWh
TRANSMISSION DEMAND CHARGE:	\$ 2.36 per kW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

Filed September 11, 2017

Effective with billings rendered
on or after October 11, 2017_____
President & CEO

903 GENERAL SERVICE - POWER - Rate Schedule GP - ContinuedUNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

STANDARD OFFER SERVICE (SOS) CHARGES

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery charge shall be the greater of the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. The foregoing will apply unless otherwise provided for under special contract.

Filed September 11, 2017

Effective with billings rendered
on or after October 11, 2017

President & CEO

903 - GENERAL SERVICE - POWER - Rate Schedule GP - Continued**SEASONAL SERVICE (Rate GP-S)**

Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent before application of the conservation cost recovery factor. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed September 11, 2017Effective with billings rendered
on or after October 11, 2017

President & CEO

~~903~~

~~GENERAL SERVICE - SMALL
Rate Schedule S~~

~~AVAILABILITY~~

~~Available to members of the Cooperative throughout the area served by the Cooperative.~~

~~APPLICABILITY~~

~~Applicable to members of the Cooperative for use of three phase service and for single phase service over 50 KVA, where billing demand is less than 100 KW. Any member taking service under this schedule whose billing demand is equal to or exceeds 100 KW shall automatically be transferred to Rate Schedule M.~~

~~TYPE OF SERVICE~~

~~Single phase and three phase, 60 cycles, at available secondary voltages.~~

~~MONTHLY CHARGES AND RATES~~

~~DELIVERY SERVICE CHARGES~~

CONSUMER CHARGE:	\$ 35.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.02881 per KWh
DEMAND CHARGE:	\$ 3.50 per KW

~~STANDARD OFFER SERVICE (SOS) CHARGES~~

GENERATION ENERGY CHARGE:	\$ 0.06010 per KWh
GENERATION DEMAND CHARGE:	\$ 4.55 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 1.72 per KW

~~PURCHASED POWER COST ADJUSTMENT CLAUSE~~

~~The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.~~

~~UNIVERSAL SERVICE CHARGE~~

~~The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.~~

~~DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND~~

~~The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.~~

~~This page left blank for future use.~~

Filed ~~September 11, 2017~~ June 5, 2015
billings rendered

Effective with

on or after ~~October 11, 2017~~ July 1, 2015

Formatted: Tab stops: 3.8", Centered + Not at 0.5" + 1"

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

Formatted: Normal, Justified, Tab stops: 0.5", Left + 1", Left + 4.9", Left

Formatted: Heading 1, Left, Tab stops: Not at 0.5" + 1" + 4.9"

Formatted: Normal, Justified, Tab stops: 0.5", Left + 1", Left + 4.9", Left

Formatted: Heading 1, Left, Tab stops: Not at 0.5" + 1" + 4.9"

Formatted: Heading 2, Tab stops: Not at 0" + 0.5" + 4.4"

Formatted: Left, Tab stops: 0", Left + 4.4", Left + Not at 1" + 4.9"

Formatted: Indent: First line: 0"

Formatted: Centered, Indent: First line: 0"

~~903 GENERAL SERVICE - SMALL - Rate Schedule S - Continued~~

~~STANDARD OFFER SERVICE (SOS) CHARGES~~

~~The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.~~

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

~~COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES~~

~~Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.~~

Formatted: Indent: First line: 0"

~~POWER FACTOR~~

~~The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

Formatted: Heading 1, Left

Formatted: Indent: First line: 0"

Page left blank for future use.

Formatted: Centered, Indent: First line: 0"

~~903 GENERAL SERVICE SMALL Rate Schedule S Continued~~

~~MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX~~

~~—The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.~~

~~MINIMUM MONTHLY CHARGE~~

~~The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.~~

~~SEASONAL SERVICE (Rate SS)~~

~~Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedule, including minimum bills, increased by twenty-five (25%) percent before application of the conservation cost recovery factor. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty-five (25%) percent. They shall also be responsible for Competitive Transition Charges.~~

~~TERMS OF PAYMENT~~

~~(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).~~

~~(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.~~

This page left blank for future use.

Formatted: Tab stops: 0.5", Left + 1", Left + 4.9", Left

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

Formatted: Indent: First line: 0"

Formatted: Tab stops: 0.5", Left + 1", Left + 4.9", Left

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0"

Formatted: Centered, Indent: First line: 0"

903A
 GENERAL SERVICE - SMALL - ~~COINCIDENT~~ PEAK
 Rate Schedule S-CP Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative for use of single phase service over 50 KVA and three phase service where billing demand is less than 100 kW. Any member served under this schedule whose billing demand is equal to or exceeds 100 kW shall automatically be transferred to Rate Schedule M-CP.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 47.50 per month
<u>SINGLE PHASE:</u>	<u>\$ 35.00 per month</u>
<u>MULTI-PHASE:</u>	<u>\$ 50.00 per month</u>
ENERGY DELIVERY CHARGE:	\$ 0.042350-03825 per KWh
DISTRIBUTION DEMAND CHARGE:	\$ 3-854.00 per KW
RKVAHr:	\$ 0-002970-00264 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0-061000-05900 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0-054000-05000 per KWh
GENERATION POWER SUPPLY DEMAND CHARGE (CP):	\$ 9.30 per KW
GENERATION RKVAHr:	\$ 0-00003 per RKVAHr
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE (CP):	\$ 1.512-25 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~June 5, 2015~~September 11, 2017

Effective with billings rendered
 -on or after October 11, 2017~~July 1, 2015~~

President & CEO

903A – GENERAL SERVICE –SMALL-COINCIDENT PEAK - ContinuedDETERMINATION OF BILLING DEMAND

A. Distribution Demand

The distribution demand for demand charge calculations shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter ~~and adjusted for reactive power.~~

B. Power Supply Demand

The power supply demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the ~~member will be billed for the kvar hours used during the billing period~~ Distribution Demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.

Filed ~~September 11, 2017~~ June 5, 2015Effective with billings rendered
on or after October 11, 2017 ~~July 1, 2015~~

President & CEO

903A – GENERAL SERVICE –SMALL-COINCIDENT PEAK - ContinuedSTANDARD OFFER SERVICE (SOS) CHARGES

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY ~~DELIVERY~~ CHARGE

The minimum monthly delivery ~~services~~ charge ~~under this rate schedule~~ shall be the greater of the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. The foregoing will apply unless otherwise provided for under special contract~~Consumer Charge~~.

SEASONAL SERVICE (Rate S-CPS)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~June 5, 2015~~September 11, 2017

Effective with billings rendered
on or after ~~July 1, 2015~~October 11, 2017

President & CEO

903B
 GENERAL SERVICE - SMALL - INTERRUPTIBLE SERVICE
 Rate Schedule S-IS Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.
APPLICABILITY

Applicable to members of the Cooperative for use of single phase and three phase service where billing demand is less than 100 kW and member agrees to interruption of service during load control periods. Any member served under this schedule whose billing demand is equal to or exceeds 100 kW shall automatically be transferred out of this Rate Schedule.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 28.50 per month
<u>SINGLE PHASE:</u>	<u>\$ 35.00 per month</u>
<u>MULTI-PHASE:</u>	<u>\$ 50.00 per month</u>
ENERGY DELIVERY CHARGES:	\$ 0.031700 <u>0.03493</u> per KWh
DISTRIBUTION DEMAND CHARGES:	\$ 3.404 <u>1.10</u> per KW
RKVAHr:	\$ 0.00297 <u>0.00264</u> per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.061400 <u>0.05100</u> per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.053000 <u>0.04150</u> per KWh
GERNERATION POWER SUPPLY DEMAND (CP):	\$ 9.30 per KW
GENERATION RKVAHr:	\$ 0.00003 per RKVAHr
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE (CP):	\$ 1.76 <u>.68</u> per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

=
 The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~June 26, 2015~~September 11, 2017

Effective with billings rendered on or after ~~July 1, 2015~~October 11, 2017

 President & CEO

903B- GENERAL SERVICE-SMALL INTERRUPTIBLE-ContinuedDETERMINATION OF BILLING DEMANDA. Distribution Demand

The Distribution Demand for demand charge calculations shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter ~~and adjusted for reactive power.~~

B. Power Supply Demand

The power supply demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP & L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period billed ~~Distribution Demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

LOAD INTERRUPTION

Member may voluntarily request this Rate Schedule in order to exercise a load control option. By requesting this Rate Schedule, the member is expected to curtail load completely at periods of time when notified by the Cooperative.

Member must provide the Cooperative with at least three (3) months notice prior to effectively being placed on this schedule for billing purposes.

 Filed ~~June 5, 2015~~ September 11, 2017

 Effective with billings rendered
on or after ~~July 1, 2015~~ October 11, 2017

 President & CEO

903B- GENERAL SERVICE-SMALL INTERRUPTIBLE-Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY ~~DELIVERY~~ CHARGE

The minimum monthly delivery ~~services~~ charge ~~under this rate schedule~~ shall be the greater of the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. The foregoing will apply unless otherwise provided for under special contract ~~Consumer Charge~~.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~September 11~~^{June 5}, 2017~~5~~

Effective with billings rendered
on or after ~~October 11~~^{July 1}, 2017~~5~~

President & CEO

903C
 GENERAL SERVICE – Farm Irrigation
 Rate Schedule F-I

Availability

Available to members of the Cooperative throughout the area served by the Cooperative.

Applicability

Applicable to seasonal farm irrigation members of the Cooperative for use of three phase service and for single phase service ~~where billing demand is less than 100 KW~~. Rate Schedule F-I is not available to members who have more than 15% of total yearly demand occurring during the billing months of November through April. Any member opting to receive service under this schedule shall remain on this schedule for at least 12 months. ~~Any member taking service under this schedule whose billing demand is equal to or exceeds 100 KW shall automatically be transferred to Rate Schedule M.~~

Type of Service

Single phase and three phase, 60 cycles, at available secondary voltages.

Monthly Charges and Rates

Delivery Service Charges:

<u>Consumer Charge:</u>		
Single Phase:		\$35.00 per month
Multi-Phase:		\$50.00 per month
Horsepower Charge		\$0.50000 per HP
Energy Delivery Charge:		\$0.02126 per KWH
Demand Charge: **May –October Billing Only		\$3.50 per KW
RKVAHr:		\$.00264 per RKRAHr

Standard Offer Service (SOS) Charges

Generation Energy Charge		\$0.0601 per KWH
Generation Demand Charge: *May-October Billing Only		\$4.55 per KW
Generation Power Supply Demand (CP): **November-April Billing Only		\$9.30 per KW
Transmission Energy Charge:		\$.00125 per KWH
Transmission Demand Charge: *(May-October Billing Only)		\$1.72 per KW
Transmission Demand Charge (CP): **(November through April Billing Only)		\$1.76 per KW

Consumer Charge:	\$35.00	per month
Horsepower Charge:	\$0.50	per HP
Energy Delivery Charge:	\$0.02126	per KWh
Demand Charge: *May-October Only	\$3.50	per KW
Rkvahr:	\$0.00297	per RKVAHr

- Formatted: Normal
- Formatted: Font: (Default) Tahoma, 11 pt, Underline
- Formatted: Font: (Default) Tahoma, 11 pt, Underline
- Formatted: Font: (Default) Tahoma, 11 pt, Underline
- Formatted: Font: (Default) Tahoma, 11 pt, Underline
- Formatted: Font: (Default) Tahoma, 11 pt, Underline
- Formatted: Font: (Default) Tahoma, 11 pt, Underline
- Formatted: Font: (Default) Tahoma, 11 pt, Underline

Formatted: Normal, Justified, Tab stops: 0.5", Left + 1", Left + 4.9", Left

Standard Offer Service (SOS) Charges

Generation Energy Charge:	\$0.0601	per KWh
Generation Demand Charge: *May-October Only	\$4.55	per KW
Generation Power Supply Demand (CP): **November-April Only	\$9.30	per KW
Generation Rkvahr:	\$0.00003	per RKVAHr
Transmission Energy Charge:	\$0.00125	per KWh
Transmission Demand Charge: *May-October Only	\$1.72	per KW
Transmission Demand Charge (CP): **November-April Only	\$1.76	per KW

Formatted: Heading 1

Filed September ~~11, 2017~~ 30, 2016

Effective with billings rendered
on or after October 11, 2017 ~~December~~

~~14, 2016~~

President & CEO

903C GENERAL SERVICE – Farm Irrigation - Rate Schedule F-I – Continued

Purchased Power Cost Adjustment Clause

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

Universal Service Charge

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Determination of Distribution, Generation, and Transmission Billing Demand: (Non- Coincident Peak)

The distribution, generation, and transmission billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter. This demand is billed every billing month May-October.

If, during the billing months November-April, the energy consumption exceeds 499 kilowatt hours, the non-coincident demand will apply.

Standard Offer Service (SOS) Charges

The transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

Compensating For Transmission and Distribution Losses

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Coincident Peak

**During the billing months of November through April, there shall be a charge for coincident demand if usage occurs during the monthly coincident peak.

Coincident Peak Period

The Cooperative will make available notice of probability of an impending coincident peak period. The Cooperative will make every effort to make available notice of an expected coincident peak period, but cannot guarantee that it can always predict the actual coincident peak hour.

Filed September ~~11, 2017~~ ~~30, 2016~~

Effective with billings rendered
on or after ~~October 11, 2017~~ ~~December 14,~~

~~2016~~

President & CEO

~~904~~
~~GENERAL SERVICE – MEDIUM~~

~~Rate Schedule M~~

~~AVAILABILITY~~

~~Available to members of the Cooperative throughout the area served by the Cooperative.~~

~~APPLICABILITY~~

~~Applicable to members of the Cooperative having a monthly billing demand of 100 KW or greater. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 100 KW. After 12 months, the member may be transferred to Rate Schedule S provided the billing demand has been less than 100 KW for each of the most recent 12 months.~~

~~TYPE OF SERVICE~~

~~Single phase and three phase, 60 cycles, at available secondary voltages.~~

~~MONTHLY CHARGES AND RATES~~

~~DELIVERY SERVICE CHARGES:~~

CONSUMER CHARGE:	\$ 43.75	per month
ENERGY DELIVERY CHARGES:	\$ 0.02727	per KWh
DEMAND DELIVERY CHARGES:	\$ 3.70	per KW

~~STANDARD OFFER SERVICE (SOS) CHARGES:~~

GENERATION ENERGY CHARGE:	\$ 0.05790	per KWh
GENERATION DEMAND CHARGE:	\$ 4.95	per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125	per KWh
TRANSMISSION DEMAND CHARGE:	\$ 1.37	per KW

~~PURCHASED POWER COST ADJUSTMENT CLAUSE~~

~~The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.~~

~~UNIVERSAL SERVICE CHARGE~~

~~The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.~~

~~DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND~~

~~The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.~~

This page left blank for future use.

Filed ~~September 11, 2017~~~~June 5, 2015~~

Effective with billings rendered
on or after ~~October 11, 2017~~~~July 1, 2015~~

President & CEO

Formatted: Tab stops: 3.8", Centered + Not at 0.5" + 1"

Formatted: Tab stops: 3.8", Centered + Not at 0.5" + 1"

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

Formatted: Indent: First line: 0"

Formatted: Indent: First line: 0.5"

Formatted: Indent: First line: 0"

Formatted: Left, Tab stops: 0", Left + 4.4", Left + Not at 1" + 4.9"

Formatted: Indent: First line: 0"

Formatted: Centered, Indent: First line: 0"

~~904 GENERAL SERVICE - MEDIUM - Rate Schedule M - Continued~~

~~POWER FACTOR~~

~~The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

Formatted: Indent: First line: 0"

~~STANDARD OFFER SERVICE (SOS) CHARGES~~

~~_____ The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.~~

Formatted: Indent: First line: 0.5"

~~COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES~~

~~_____ Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.~~

This page left blank for future use.

Formatted: Centered

Filed ~~September 11, 2017~~^{January 27, 2006}

Effective with billings rendered on or after ~~October 11, 2017~~^{March 1, 2006}

~~2006~~

President & CEO

~~904 GENERAL SERVICE - MEDIUM - Rate Schedule M - Continued~~

~~MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX~~

~~— The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.~~

~~MINIMUM MONTHLY CHARGE~~

~~The minimum monthly delivery services charge under this rate schedule shall be the Consumer Charge.~~

~~SEASONAL SERVICE (Rate MS)~~

~~Standard Offer Service members who require service on a seasonal basis for periods of less than one (1) year (to permanent structures or at the same location annually) shall be billed in accordance with the monthly charges and rate schedules, including minimum bills, increased by twenty five (25%) percent before application of the conservation cost recovery factor. Seasonal members who choose an alternative power supplier shall be billed Delivery Service Charges, including minimum bills, increased by twenty five (25%) percent. They shall also be responsible for Competitive Transition Charges.~~

~~TERMS OF PAYMENT~~

~~(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)~~

~~(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.~~

Filed ~~September 11, 2017~~^{June 5, 2015}

2015

Effective with billings rendered
on or after ~~October 11, 2017~~^{July 1,}

President & CEO

904A
 GENERAL SERVICE - MEDIUM - COINCIDENT PEAK
 Rate Schedule M-CP Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative having a monthly billing demand of 100 KW or greater. Any member served under this schedule shall remain on this schedule for at least 12 billing months even though such member's billing demand in the succeeding months may be less than 100 KW. After 12 months, the member may be transferred to Rate Schedule S provided the billing demand has been less than 100 KW for each of the most recent 12 months.

TYPE OF SERVICE

Single phase and three phase, 60 cycles, at available secondary voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 49.00 per month
<u>SINGLE PHASE:</u>	<u>\$35.00</u> per month
<u>MULTI-PHASE:</u>	<u>\$50.00</u> per month
ENERGY DELIVERY CHARGES:	\$ 0.029650 <u>0.03635</u> per KWh
DISTRIBUTION DEMAND CHARGES:	————— \$ 3.453.45 per KW
RKVAHr:	\$ 0.002970 <u>0.00264</u> per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.055500 <u>0.05300</u> per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.054000 <u>0.04745</u> per KWH
GENERATION POWER SUPPLY DEMAND CHARGE (CP):	\$ 9.30 per KW
GENERATION RKVAHr:	\$ 0.00003 per RKVAHr
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE (CP):	\$ 2.830.58 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~June 26, 2015~~September 11, 2017
~~1, 2015~~

Effective with billings rendered
 on or after October 11, 2017~~July~~

 President & CEO

CHOPTANK ELECTRIC COOPERATIVE, INC.

P.S.C. Md. No. 3

~~Six~~^{Fifth} Revised Page No. 52C

GENERAL SERVICE – MEDIUM –COINCIDENT PEAK – SCHEDULE M-CP-Continued

DETERMINATION OF BILLING DEMAND

A. Distribution Demand

The distribution demand for demand charge calculations shall be the maximum non-coincident kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter ~~and adjusted for reactive power.~~

B. Power Supply Demand

The power supply demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period. ~~Distribution Demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

Filed ~~September 11, 2017~~ June 5, 2015

Effective with billings rendered
on or after ~~October 11, 2017~~ July 1, 2015

President & CEO

GENERAL SERVICE – MEDIUM –COINCIDENT PEAK – SCHEDULE M-CP-Continued

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY DELIVERY CHARGE

The minimum monthly delivery ~~services~~ charge ~~under this rate schedule~~ shall be the greater of the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. The foregoing will apply unless otherwise provided for under special contract~~Consumer Charge~~.

SEASONAL SERVICE (Rate M-CPS)

Not currently available under this rate schedule.

TERMS OF PAYMENT

(a). The charges in this rate schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec.201A)

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~September 11~~^{June 5}, 2017~~5~~

Effective with billings rendered
on or after ~~October 11~~^{July 1}, 2017~~5~~

President & CEO

906
 PRIMARY SERVICE
 Rate Schedule P

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except Cooperative's metering equipment, and who contract for service under this schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150.00 200.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.020470 0.01316 per KWh
DEMAND DELIVERY CHARGE:	\$ 3.60- per KW
<u>RKVAHr</u>	\$ <u>0.00264</u> per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.041530 0.05410 per KWh
GENERATION DEMAND CHARGE:	\$ 7.257 20 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 3.602 84 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

Filed ~~September 11, 2017~~~~June 5, 2015~~

Effective with billings rendered
 on or after ~~October 11, 2017~~~~July 1, 2015~~

 President & CEO

906 PRIMARY SERVICE - Rate Schedule P - Continued

POWER FACTOR

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period~~demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

Filed September 11, 2017~~January 27, 2006~~

Effective with billings rendered
on or after October 11, 2017~~March 1, 2006~~

President & CEO

906A
PRIMARY SERVICE - COINCIDENT PEAK
Rate Schedule P-CP Experimental

AVAILABILITY

This rate schedule is closed to all new members initially taking service after July 1, 2005.

APPLICABILITY

Applicable to members of the Cooperative having a monthly billing demand of 100 kW or greater, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except the Cooperative's metering equipment. Members must contract for service under this Schedule.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATESDELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 150.00 187.50 per month
ENERGY DELIVERY CHARGES:	\$ 0.017990 0.01362 per KWh
DEMAND DELIVERY CHARGES:	\$ 3.50 3.35 per KW
RKVAHr:	\$ 0.002640 0.00197 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON-PEAK ENERGY CHARGE:	\$ 0.046600 0.05600 per KWh
GENERATION OFF-PEAK ENERGY CHARGE:	\$ 0.043000 0.05400 per KWh
GENERATION POWER SUPPLY DEMAND CHARGE (CP):	\$ 8.50 per KW
GENERATION RKVAHr:	\$ 0.00003 per RKVAHr
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE (CP):	\$ 0.941 .82 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~September 11, 2017~~~~June 26, 2015~~

Effective with billings rendered
on or after ~~October 11, 2017~~~~July 1, 2015~~

President & CEO

PRIMARY SERVICE – COINCIDENT PEAK – P-PCP - ContinuedDETERMINATION OF BILLING DEMANDS

A. Distribution Demand

The distribution demand for demand charge calculations shall be the maximum non-coincident kilowatt demand established by the consumer, for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter ~~and adjusted for reactive power.~~

B. Power Supply Demand

The power supply demand shall be the maximum integrated kW load for the one (1) hour coincident peak period. The one (1) hour coincident peak period is determined as the clock hour in each calendar month during which the combined system (DP&L and A&N Electric Cooperative, Delaware Electric Cooperative and Choptank Electric Cooperative) peak coincident demand occurs.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the ~~member will be billed for the kvar hours used during the billing period. Distribution Demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

Filed ~~September 11, 2017~~^{June 5, 2015}
rendered

Effective with billings

on or after ~~October 11, 2017~~^{July 1, 2015}

President /CEO

906B
 PRIMARY SERVICE-RENEWABLE GENERATION TO ODEC
 Rate Schedule PRO

AVAILABILITY

Available to members of the Cooperative throughout the area served by the Cooperative who sell renewable generated power to Old Dominion Electric Cooperative. Output capacity is restricted to that which will not cause distribution system voltage to stray outside statutory limits.

APPLICABILITY

Applicable to members of the Cooperative, taking service at primary voltage and owning and operating all facilities on the load side of the primary delivery point, except the Cooperative's metering equipment, and who contract for parallel interconnection under this schedule. Applicability is limited to power production facilities only where electric service provided is for generation support equipment, not industrial, commercial, or manufacturing loads.

TYPE OF SERVICE

Three phase, 60 cycle, at available primary distribution voltages.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES:

CONSUMER CHARGE:	\$ 150200 .00 per month
ENERGY DELIVERY CHARGE:	\$ 0.020470-01316 per KWh
DEMAND DELIVERY CHARGE:	\$ 3.60 per KW
<u>REACTIVE ENERGY DELIVERY CHARGE:</u>	\$ 0.002640-00197 per RKVAHr

STANDARD OFFER SERVICE (SOS) CHARGES:

GENERATION ENERGY CHARGE:	\$ 0.041530-05410 per KWh
GENERATION DEMAND CHARGE:	\$ 7.257-20 per KW
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	\$ 3.602-84 per KW
REACTIVE ENERGY CHARGE:	\$ 0.00003 per RKVAHr

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~September 11, 2017~~ June 5, 2015

~~2015~~

Effective with billings rendered
 on or after ~~October 11, 2017~~ July 1,

 President & CEO

906B PRIMARY SERVICE - Rate Schedule PRO – Continued

DETERMINATION OF DISTRIBUTION DELIVERY BILLING DEMAND

The distribution delivery billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.

DETERMINATION OF REACTIVE ENERGY CHARGE

The member agrees to maintain unity power factor at the interconnect point as nearly as practicable. Cumulative, forward, reverse, leading, and lagging reactive energy is registered for billing.

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period.

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

INTERCONNECTION

The Generator shall negotiate and execute a power purchase agreement with Old Dominion Electric Cooperative before receiving service under this tariff. Due to the unique characteristics of generating facilities on distribution systems and their interaction, an interconnection agreement must also be negotiated and executed between the Generator and Choptank Electric before receiving service under this tariff.

Interconnection with the Cooperative's system requires the installation of protective equipment, which, in the cooperative's judgment, provides safety for personnel, affords adequate protection against damage to the cooperative's system or to its member's property, and prevents interference with the cooperative's supply of service to others. It accommodates the delivery of electricity including monitoring and control communication. Should such extension or modification be necessary, all work shall be performed by the Cooperative at the Generator's expense.

 Filed ~~September 11, 2017~~^{June 5, 2015}

 Effective with billings rendered
on or after ~~October 11, 2017~~^{July 1, 2015}

 President & CEO

907A
LIGHTING SERVICE
Rate Schedule L - S

AVAILABILITY

Available to municipal organizations for controlled street, highway and area lighting from dusk to dawn. Also available to members receiving lighting service prior to the effective date of this tariff; closed to new members. Where secondary voltage (120 volts) is not available, the applicant will pay the full cost to make electric service available. This rate schedule is subject to the established Terms and Conditions of the Cooperative.

TYPE OF SERVICE

Single phase, 60 Hz, 120 volts.

MONTHLY STANDARD EQUIPMENT RATE TABLE

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits unless provided for otherwise. Base rate for fixtures is for the type currently being furnished by the Cooperative and includes energy.

	<u>Base Rate</u>	
<u>LED Lamp & Fixture</u>	<u>Per Month</u>	<u>Device</u>
6,300L 40 watt		
Standard Offer Service:	\$0.65	L1
Distribution Delivery Service:	\$11.84	
916,500L 7160 watt		
Standard Offer Service:	\$2.95	L2
Distribution Delivery Service:	\$11.94	
15,27,0500L 240+00 watt		
Standard Offer Service:	\$4.43	L3
Distribution Delivery Service:	\$12.02	

Formatted: Justified, Indent: First line: 0", Tab stops: Not at 0.5" + 1" + 4.9"

<u>HPS Lamp & Fixture*</u>	<u>Base Rate</u>	
	<u>Per Month</u>	<u>Device</u>
6,300L 70 watt		
Standard Offer Service:	\$1.2552	
Transmission Service:	\$0.12	A4
Distribution Delivery Service:	\$713.214	
9,500L 100 watt		
Standard Offer Service:	\$21.577	
Transmission Service:	\$0.17	A1
Distribution Delivery Service:	\$126.571	
15,000L 150 watt		
Standard Offer Service:	\$63.7915	
Transmission Service:	\$0.26	A5
Distribution Delivery Service:	\$1217.7498	
25,000L 250 watt		
Standard Offer Service:	\$64.554	
Transmission Service:	\$0.42	A2
Distribution Delivery Service:	\$184.7657	
50,000L 400 watt		
Standard Offer Service:	\$107.1100	

Formatted: Font: 10 pt, Underline

Formatted: Justified, Indent: First line: 0", Tab stops: Not at 0.5" + 1" + 4.9"

Formatted: Indent: First line: 0.5"

~~Transmission Service: \$0.65~~ A3
Distribution Delivery Service: ~~\$1420.9825~~

Formatted: Indent: First line: 0.5"

Filed ~~September 11, 2017~~ June 5, 2015
Effective with billings rendered
on or after October 11, 2017
~~July 1, 2015~~

President & CEO

907 LIGHTING SERVICE - Rate Schedule L - S - Continued

OPTIONAL NON-STANDARD EQUIPMENT

For those members who want to customize or otherwise have a specially configured light.

<u>1. Decorative LED Lamp & Fixture†</u>	<u>Energy and Maint</u>	<u>Device</u>
	<u>Rate per month</u>	
<u>40 W Acorn 6,300 L</u>		
Standard Offer Service:	\$0.00 ^{\$6.50}	L4
Distribution Service:	\$15.00 ^{\$7.00}	
<u>40 W Colonial 6,300 L</u>		
Standard Offer Service:	\$0.00 ^{\$6.50}	L5
Distribution Service:	\$25.00 ^{\$15.00}	

† For LED conversion of existing non-standard decorative lighting.

<u>2. Lamps – Bulb Only</u>	<u>Energy and Maint.</u>	<u>Device</u>
	<u>Rate per Month</u>	
<u>70 W HPS 6,300L</u>		
Standard Offer Service:	\$1.78 ^{\$2.50}	
Transmission Service:	\$0.12	B2
Distribution Delivery Service:	\$10.08 ^{\$5.10}	
<u>100 W HPS 9,500L</u>		
Standard Offer Service:	\$1.68 ^{\$7.70}	
Transmission Service:	\$0.17	B3
Distribution Delivery Service:	\$10.29 ^{\$1.20}	
<u>150 W HPS 15,000L</u>		
Standard Offer Service:	\$3.60 ^{\$15.00}	
Transmission Service:	\$0.26	B8
Distribution Delivery Service:	\$78.64 ^{\$7.00}	
<u>250 W HPS 25,000L</u>		
Standard Offer Service:	\$64.43 ^{\$54.00}	
Transmission Service:	\$0.42	B4
Distribution Delivery Service:	\$912.56 ^{\$50.00}	
<u>400 W HPS 50,000L</u>		
Standard Offer Service:	\$97.59 ^{\$90.00}	
Transmission Service:	\$0.65	B5
Distribution Delivery Service:	\$4,189.67 ^{\$67.00}	
<u>175 W MV 8,000L*</u>		
Standard Offer Service:	\$4.55	
Transmission Service:	\$0.29	B7
Distribution Delivery Service:	\$9.03	

Formatted: Indent: First line: 0.5"

| *Not available for new installation or replacement of defective fixtures

| Filed September 11, 2017~~June 5, 2015~~

Effective with billings rendered
on or after October 11, 2017~~July 1, 2015~~

President & CEO

907 LIGHTING SERVICE - Rate Schedule L - S - Continued
 OPTIONAL NON-STANDARD EQUIPMENT cont'd

~~Energy & Maint.~~
~~Rate per Month~~ ~~Device~~

~~1. LAMPS - cont'd.~~

~~175 W MV 8,000L*~~

Standard Offer Service:	\$4.55	
Transmission Service:	\$0.29	B7
Distribution/Delivery Service:	\$9.03	

~~*Not available for new installation or replacement of defective fixtures~~

~~23. POLES~~

CEC Purchase Cost	Lease Rate per Month	
Wood 25'-40'	\$34.6694	C1
Fiberglass		
Class A \$ 0 to \$ 150	\$3.438	C2
Class B \$ 151 to \$ 250	\$34.5673	C3
Class C \$ 251 to \$ 350	\$56.1324	C4
Class D \$ 351 to \$ 450	\$68.315	C5
Class E \$ 451 to \$ 750	\$81.4500	C6
Class F \$ 751 to \$1250	\$126.4642	C7

~~34. LUMINAIRES~~

CEC Purchase Cost	Lease Rate per Month	
Class A \$ 0 to \$ 150	\$4.0433	D1
Class B \$ 151 to \$ 250	\$5.0254	D2
Class C \$ 251 to \$ 350	\$68.0315	D3
Class D \$ 351 to \$ 450	\$510.2617	D4
Class E \$ 451 to \$ 750	\$912.0320	D5

~~45. SUPPLY CIRCUIT EXTENSION~~
~~120 volt~~ ~~\$0.011 per foot per month~~

~~SPECIFIED KWH CONSUMPTION LEVELS~~

Lamp	MONTH												Billing KWH	
Wattage	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	MV	HPS
50 W	24	21	20	17	16	14	15	17	19	21	23	24		
70 W	33	29	28	24	22	20	22	23	26	30	32	33	N/A	27
100 W	40	42	41	35	33	30	31	34	38	44	46	49	46	39
150 W	72	63	62	53	48	44	47	51	57	65	69	74		69
175 W	83	72	70	61	56	51	54	59	66	75	79	84	70	N/A
250 W	120	105	102	88	81	73	78	85	95	108	114	122	99	99
400 W	180	164	159	138	128	115	123	134	150	170	180	191	155	153

Filed ~~September 11, 2017~~~~June 5, 2015~~

Effective with billings rendered on or after
~~October 11, 2017~~~~July 1, 2015~~

 President & CEO

907 LIGHTING SERVICE - Rate Schedule L - S - Continued

MONTHLY ENERGY RATE TABLE

An energy only rate (EOR) will apply for public street and highway lighting where the customer installs, owns, and maintains the lighting system. Monthly Energy Rate service is not available for private lighting customers.

The EOR shall be applied to the "Specified kwh consumption levels" for the Actual Billing Month of the installed roadway light fixture and average monthly Kwh of traffic signals.

<u>Energy Rate</u>	<u>Billing Months</u>	
	<u>January through December</u>	<u>Device</u>
Roadway Lighting	\$ 0.070674564 /kWh	H1 or H2

ADDITIONAL CHARGES

1. The base rate is for fixtures currently being furnished. There will be an additional charge for fixtures other than standard.

2. If the member owns their own pole and/or luminaire which meets the equipment specifications and safety requirements of the Cooperative, then the Cooperative will assist the member in the installation of the lighting equipment for a fee. After installation, the member will then pay the applicable energy and maintenance rate for the lamp.

The member will retain ownership of the equipment and the member will be responsible for the maintenance of all of their equipment except for the lamp. The Cooperative will be responsible for periodic replacement of burned out bulbs.

3. The base rate applies only if secondary voltage is available on the pole upon which the light is to be mounted. If secondary voltage is not available, the total cost of making it available will be paid by the applicant.

Filed ~~September 11, 2017~~ ~~June 5, 2015~~

Effective with billings rendered on or after ~~October 11, 2017~~ ~~July 1, 2015~~

President & CEO

907 LIGHTING SERVICE - Rate Schedule L - S - Continued

Mercury Vapor Lamps

Not available for new installation or replacement of defective fixtures. Defective fixture will be replaced with a comparable wattage HPS cobrahead fixture or removed from service if no longer desired.

<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>
4,000	100	46

<u>Base Rate Per Month</u>	<u>Device</u>
Standard Offer Service:	\$31.9406
Z2	Transmission Service: \$0.17
Distribution Delivery Service:	\$160.5324

Formatted: No underline

Formatted: Heading 2, Indent: First line: 0.5"

<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>
8,000	175	70

<u>Base Rate Per Month</u>	
Standard Offer Service:	\$43.7319
Z5	Transmission Service: \$0.17
Distribution Delivery Service:	\$106.0671

Formatted: Heading 2, Indent: First line: 0.5"

<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>
12,100	250	99

<u>Base Rate Per Month</u>	
Standard Offer Service:	\$64.7653
Z11	Transmission Service: \$0.17
Distribution Delivery Service:	\$147.7211

Formatted: Heading 2, Indent: First line: 0.5"

<u>Approximate Lumens</u>	<u>Approximate Wattage</u>	<u>Estimated Avg. Mo. KWH Usage</u>
20,000	400	155

<u>Base Rate Per Month</u>	
Standard Offer Service:	\$7.084065
Z16	Transmission Service: \$0.17
Distribution Delivery Service:	\$147.4465

Formatted: Heading 2, Indent: First line: 0.5"

Filed ~~September 11, 2017~~ June 5, 2015

Effective with billings rendered or after ~~October 11, 2017~~ July 1, 2015

President & CEO

911
MEDIUM CURTAILABLE SERVICE

AVAILABILITY

Available to Creafill Fibers Corporation.

TYPE OF SERVICE

Three phase at available secondary or primary distribution voltages. Buildout load is expected to be greater than 1,000 KW.

MONTHLY CHARGES AND RATES

DELIVERY SERVICE CHARGES

CONSUMER CHARGE:	\$ 150.00 per month
ENERGY DELIVERY CHARGE:	\$ 0.017000-009450 per KWHr
DISTRIBUTION DEMAND CHARGE:	\$ 3.503-10 per KW
<u>RKVAHr</u>	<u>\$.00264 per RKVAHr</u>

Formatted: No underline
Formatted: No underline

STANDARD OFFER SERVICE (SOS) CHARGES

GENERATION ON PEAK ENERGY CHARGE:	\$ 0.039330-05400 per KWh
GENERATION OFF PEAK ENERGY CHARGE:	\$ 0.05400 per KWh
GENERATION BILLING DEMAND CHARGE:	\$ 7.106-85 per KW
GENERATION CEF DEMAND CREDIT:	\$(6.71) per KWh
TRANSMISSION ENERGY CHARGE:	\$ 0.00125 per KWh
TRANSMISSION DEMAND CHARGE:	-\$ 2.274-60 per KW

PURCHASED POWER COST ADJUSTMENT CLAUSE

The purchased power cost adjustment applies to all billings under this rate schedule. This clause is described on Tariff Page No. 53.

DETERMINATION OF BILLING DEMAND

The billing demand for demand charge calculations shall be the maximum non-coincident kilowatt demand established by the member, for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

UNIVERSAL SERVICE CHARGE

The Universal Service charge applies to all billings under this rate schedule. This charge is described on Tariff Page No. 80.

Filed ~~September 11, 2017~~ ~~June 26, 2015~~

Effective with billings rendered on or after ~~October 11, 2017~~ ~~July 1, 2015~~

President & CEO

MEDIUM CURTAILABLE SERVICE – Continued

REACTIVE DISTRIBUTION POWER ADJUSTMENT

The member agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the average power factor is less than 90%, the member will be billed for the kvar hours used during the billing period~~Distribution Demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90 percent and divided by the percent power factor.~~

STANDARD OFFER SERVICE (SOS) CHARGES

The Transmission and Energy Supply Charges apply only to customers receiving SOS from the Cooperative. These charges do not apply to customers obtaining Competitive Power Supply.

COMPENSATING FOR TRANSMISSION AND DISTRIBUTION LOSSES

Multiplying Customers' on-peak and off-peak metered energy by the appropriate system loss factors found on Tariff Page No. 81 produces the generation and transmission energy that must be delivered to the Cooperative System.

MARYLAND PUBLIC SERVICE COMPANY FRANCHISE TAX

The Maryland Public Service Company Franchise tax applies to all billings under this rate schedule. This tax is described on Tariff Page No. 79.

MINIMUM MONTHLY CHARGE

The minimum monthly delivery ~~services~~ charge shall be the greater of the following: 1) The sum of all charges under Delivery Service Charges applied to the consumer's usage; 2) or, \$0.75 per kVA of installed transformer capacity. The foregoing will apply unless otherwise provided for under special contract consumer charge.

Formatted: Font: (Default) Tahoma, 10 pt

TERMS OF PAYMENT

(a). The charges in this Rate Schedule are net, any bills not paid within 20 days of rendition are subject to the Late Payment Charge (Sec. 201A).

(b). Whenever a member purchases generation and transmission services from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph (a) but shall be subject to the late payment terms of the member's supplier.

Filed ~~September 11, 2017~~^{May 29, 2003}

Effective with billings rendered
on or after ~~October 11, 2017~~^{August 1, 2003}

President & CEO